CONSOLIDATED FINANCIAL STATEMENTS AND INDEPENDENT AUDITOR'S REPORT

JUNE 30, 2017 AND 2016

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Building Extraordinary Relationships

INDEPENDENT AUDITOR'S REPORT

Board of Directors Sustainable Energy Utility, Inc. DBA Delaware Sustainable Energy Utility Dover, Delaware

Report on the Financial Statements

We have audited the accompanying consolidated statements of financial position of Sustainable Energy Utility, Inc. DBA Delaware Sustainable Energy Utility as of June 30, 2017 and 2016, and the related consolidated statements of activities, functional expenses, and cash flows for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of consolidated financial statements that are free of material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risk of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of Sustainable Energy Utility, Inc. DBA Delaware Sustainable Energy Utility as of June 30, 2017 and 2016, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Whesman, Fordano : assure the

October 30, 2017

Newark, Delaware

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

JUNE 30, 2017 AND 2016

ASSETS

	2017	2016
CURRENT ASSETS Cash and cash equivalents Restricted cash Current portion of program loans receivable Investments Accrued revenues Prepaid expenses and other	\$ 4,624,8 124,3 913,9 20,092,8 914,0 3,416,0	25 284,190 08 452,662 71 26,890,639 92 965,824
Total current assets	30,086,12	25 34,648,349
PROPERTY AND EQUIPMENT	237,8	7,098
OTHER ASSETS Program loans receivable Program receivables Investment in SRECs Assets whose use is limited and held by trustee	17,883,70 65,380,7' - 115,1'	76 68,620,767 975,150
Total other assets	83,379,60	80,040,686
TOTAL ASSETS	\$ 113,703,54	12 \$ 114,696,133
LIABILITIES AND NET A	SSETS	
CURRENT LIABILITIES Current portion of bonds payable Accounts payable and other accrued liabilities Total current liabilities	\$ 3,435,00 1,892,72 5,327,72	20 1,134,557
BONDS PAYABLE	55,930,91	,
TOTAL LIABILITIES	61,258,63	
NET ASSETS Unrestricted Temporarily restricted	52,329,79 115,11	
TOTAL NET ASSETS	52,444,90	50,446,728
TOTAL LIABILITIES AND NET ASSETS	\$ 113,703,54	\$ 114,696,133

See notes to accompanying consolidated financial statements.

CONSOLIDATED STATEMENT OF ACTIVITIES

	Unrestricted	Temporarily Restricted	Total
SUPPORT, REVENUES AND GAINS Contract with State of Delaware - RGGI Program service revenue Interest on program loans receivable Release from restrictions	\$ 9,040,927 4,560,543 222,724 1,164	\$ - - - (1,164)	\$ 9,040,927 4,560,543 222,724
TOTAL SUPPORT, REVENUES AND GAINS	13,825,358	(1,164)	13,824,194
EXPENSES Program services Management and general expenses	6,611,237 5,457,269	-	6,611,237 5,457,269
TOTAL EXPENSES	12,068,506		12,068,506
OTHER INCOME Investment income	242,490	<u> </u>	242,490
TOTAL OTHER INCOME	242,490	•	242,490
CHANGE IN NETS ASSETS	1,999,342	(1,164)	1,998,178
NET ASSETS - BEGINNING OF YEAR	50,330,448	116,280	50,446,728
NET ASSETS - END OF YEAR	\$ 52,329,790	\$ 115,116	\$ 52,444,906

CONSOLIDATED STATEMENT OF ACTIVITIES

<u>-</u>	Unrestricted	Temporarily Restricted	Total
SUPPORT, REVENUES AND GAINS			,
Contract with State of Delaware - RGGI Program service revenue	\$ 12,687,241	\$ -	\$ 12,687,241
Interest on program loans receivable	3,776,042 97,667	-	3,776,042 97,667
Release from restrictions	2,566,494	(2,566,494)	-
TOTAL SUPPORT, REVENUES AND GAINS	19,127,444	(2,566,494)	16,560,950
EXPENSES			
Program services	3,236,118	-	3,236,118
Management and general expenses	3,516,254		3,516,254
TOTAL EXPENSES	6,752,372		6,752,372
OTHER INCOME			
Investment income	377,783		377,783
TOTAL OTHER INCOME	377,783		377,783
CHANGE IN NETS ASSETS	12,752,855	(2,566,494)	10,186,361
NET ASSETS - BEGINNING OF YEAR	37,577,593	2,682,774	40,260,367
NET ASSETS - END OF YEAR	\$ 50,330,448	\$ 116,280	\$ 50,446,728

CONSOLIDATED STATEMENT OF FUNCTIONAL EXPENSES

	Program Services		Management and General		Total	
EXPENSES						
Salaries	\$	-	\$	319,890	\$	319,890
Employee benefits		-		17,833		17,833
Payroll taxes		-		20,721		20,721
Total salaries and related expenses		-		358,444		358,444
Advertising		-		4,652		4,652
Supplies		-		2,651		2,651
Professional fees		-		5,043,014		5,043,014
Office expense		-		1,526		1,526
Travel, meetings and conferences		11,661		•		11,661
Rent and occupancy		-		34,191		34,191
Books, subscriptions, and reference		-		819		819
Miscellaneous		82,851		-		82,851
Interest		2,638,244		-		2,638,244
Amortization of bond premium, discount						
and deferred financing costs		(378,433)		-		(378,433)
Insurance		-		9,673		9,673
SREC purchase fees		4,248,133		-		4,248,133
Telephone		-		2,299		2,299
Total expenses before depreciation		6,602,456		5,457,269		12,059,725
Depreciation	•	8,781				8,781
TOTAL EXPENSES	\$	6,611,237	_\$_	5,457,269	\$	12,068,506

CONSOLIDATED STATEMENT OF FUNCTIONAL EXPENSES

			anagement d General			
EXPENSES						
Salaries	\$	-	\$	244,440	\$	244,440
Employee benefits	•	-	•	14,917	•	14,917
Payroll taxes		-		16,775		16,775
Total salaries and related expenses		-		276,132		276,132
Advertising		-		-		_
Supplies		-		5,556		5,556
Professional fees		-		3,188,158		3,188,158
Office expense		-		974		974
Travel, meetings and conferences		15,877		-		15,877
Rent and occupancy		-		35,344		35,344
Books, subscriptions, and reference		-		547		547
Miscellaneous		116,391		_		116,391
Interest		27,944		-		27,944
Amortization of bond premium, discount						·
and deferred financing costs		(378,433)		-		(378,433)
Insurance		-		8,429		8,429
SREC purchase fees		3,450,363		-		3,450,363
Telephone		-		1,115		1,115
Total expenses before depreciation		3,232,142		3,516,255		6,748,397
Depreciation		3,976		-		3,976
TOTAL EXPENSES	\$	3,236,118	\$	3,516,255	_\$_	6,752,373

CONSOLIDATED STATEMENTS OF CASH FLOWS

FOR THE YEARS ENDED JUNE 30, 2017 AND 2016

	2017		2016	
CASH FLOWS FROM OPERATING ACTIVITIES				
Change in net assets	\$	1,998,178	\$	10,186,361
Adjustments to reconcile change in net assets	•	-,	•	10,100,201
to net cash (used for) provided by operating activities				
Release of assets whose use is limited		1,164		2,566,494
Amortization of deferred financing costs		29,565		29,565
Amortization of bond premium and discount		(538,497)		(407,998)
Depreciation		8,781		3,976
Changes in assets and liabilities				
Restricted cash		159,865		(104,492)
Accrued revenues		51,732		2,993,692
Prepaid expenses and other		(1,946,135)		(1,369,175)
Program loan receivables		(8,016,466)		(8,741,310)
Accounts payable and other accrued liabilities		(376,394)		(4,037,076)
Accrued interest	•	1,134,557		1,275,019
NET CASH (USED FOR) PROVIDED BY				
OPERATING ACTIVITIES		(7,493,650)		2,395,056
CASH FLOWS FROM INVESTING ACTIVITIES Investment in cash whose use is limited and held by trustee Purchase of property and equipment Sale (Purchase) of investment Sale of SRECs investment		3,239,991 (239,499) 6,797,768 975,150		759,278 - (2,104,913) 718,572
NET CASH PROVIDED BY (USED FOR) INVESTING ACTIVITIES		10,773,410		(627,063)
CASH FLOWS FROM FINANCING ACTIVITIES				
Repayment of bonds payable		(3,240,000)	····	(3,325,000)
NET CASH (USED FOR) FINANCING ACTIVITIES		(3,240,000)		(3,325,000)
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS		39,760		(1,557,007)
CASH AND CASH EQUIVALENTS - BEGINNING OF YEAR		4,585,120		6,142,127
CASH AND CASH EQUIVALENTS - END OF YEAR	\$	4,624,880	\$	4,585,120
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION				
Cash paid during the year for interest	\$	2,820,475		2,947,350

See notes to accompanying consolidated financial statements.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE A - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Nature of Organization

Delaware Sustainable Energy Utility (the "SEU") is a nonprofit organization created to foster a sustainable energy future for the State of Delaware through conservation, efficiencies and the use of renewable energy sources, like solar, wind and geothermal. The oversight board of the SEU includes public, academic and private sector representatives who are responsible for overseeing the establishment and progress of various programs.

The Oversight Board of the SEU served as an advisory board to the Delaware Department of Natural Resources and Environmental Control ("DNREC") and the Delaware Energy Office (the "DEO") and did not control the "day to day" activities of the various programs handled by the DEO. In accordance with legislation (Title 7 of the Delaware Code Section 6046), the SEU was entitled to deposits of 65% of the net funds (gross funds less any auction costs incurred) by the DEO for the Regional Greenhouse Gas Initiative ("RGGI") "cap-and-trade" program. Prior to July 14, 2011, the Oversight Board of the SEU approved and then released the deposits to the various programs handled by the DEO. The oversight board of the SEU had no authority over how the transfers are subsequently spent.

Contract management and the "day-to-day" activities of various programs are administered by SEU including financial management and control of the RGGI funds and auctions. SEU One, LLC, a wholly-owned subsidiary of the SEU carries out the business associated with the Delaware solar renewable energy credits ("SREC") Procurement Program.

The programs administered by the SEU are the following:

- A cash-incentive rebate program for individuals who are buyers of newly constructed energy-efficient homes in the State of Delaware (commonly known as the "Green for Green Program").
- The purchase of SREC from White Oak Solar, LLC to be resold at a later time ("commonly known as the "Dover Sun Park SREC Banking Program").
- Low-interest loans for financing construction of energy conservation measures (commonly known as the "Energy-Plus Business Program"), and;
- Funding of capital improvements that provide energy efficiency for certain State of Delaware agencies through long-term bonds issued by the SEU (commonly known as the "Energy Efficiency Performance Bond Program").

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE A - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Applicable Financial Reporting Framework

The financial position and results of activities of Sustainable Energy Utility, Inc. DBA Delaware Sustainable Energy Utility, Inc. have been reported on an acceptable applicable financial reporting framework. The applicable financial reporting framework used by Sustainable Energy Utility, Inc. DBA Delaware Sustainable Energy Utility is U.S. generally accepted accounting principles (GAAP). Under this financial reporting framework, revenues are recognized in the period when earned and expenses are recorded when a liability is incurred.

Consolidated Financial Statements

The consolidated financial statements include the Sustainable Energy Utility, Inc. unit and the wholly owned subsidiary, SEU One, LLC. All significant intercompany transactions and accounts are eliminated.

Financial Statement Presentation

Sustainable Energy Utility, Inc. DBA Delaware Sustainable Energy Utility reports information regarding financial position and activities according to the presence or absence of outside restrictions on the use of its net assets. Therefore, net assets are presented in three classes: unrestricted net assets, temporarily restricted net assets, and permanently restricted net assets. The entity has no permanently restricted net assets.

Use of Estimates

The preparation of consolidated financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the amounts reported in the consolidated financial statements and accompanying notes. Although these estimates are based on management's knowledge of current events and actions it may undertake in the future, they may ultimately differ from actual results. Accounting measurements that are most affected by management's estimates of future events include the realization of accrued revenues and program receivables, investments in SRECs and assets whose use is limited, deferred financing costs and bonds payable. Management bases its estimates and assumptions on historical experience and on various other factors that it believes to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying values of assets and liabilities.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE A - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Use of Estimates (Continued)

Management does not believe that any of its estimates involve assumptions that are highly uncertain or that different, reasonable estimates, or changes in accounting estimates that are reasonably likely to occur, would have a material impact on the consolidated financial statements. To the extent there are material differences between management's estimates and actual results, future results of operations will be affected.

Cash and Cash Equivalents Including Restricted Cash and Cash Equivalents and Credit Risk

The SEU considers short-term, highly liquid investments, which have remaining maturities of three months or less at the date of purchase to be cash equivalents.

Cash is maintained at various financial institutions and balances may exceed federally insured limits. The SEU has never experienced losses related to these balances. Cash deposits are insured at \$250,000 per depositor at each financial institution. Interest-bearing amount on deposit in excess of federally insured limits at June 30, 2017 and June 30, 2016 approximated \$4,400,000 and \$4,300,000, respectively.

Assets Whose Use is Limited

Assets whose use is limited include assets set aside by the Board at June 30, 2017 and June 30, 2016 for future capital improvements and capitalized interest for certain state agencies. Amounts available to meet current liabilities of the SEU will be reclassified as current assets in the accompanying balance sheets. At June 30, 2017 and June 30, 2016, there are no current liabilities recorded for future capital improvement for state agencies.

Restricted Cash

During the year ended June 30, 2015, the SEU entered into a loan servicing agreement with Renew Financial (formerly AFC First Financial Corporation). Under the agreement, Renew Financial will provide the SEU with loan administration services and receive a fee for such services. The SEU in turn is required to maintain an escrow account with AFC which is restricted to be used to service the loans extended by the SEU to third parties to for energy conservation measures. The escrow account is required to be maintained at \$200,000 and should be replenished periodically. As of June 30, 2017 and 2016, the balance of the escrow account or restricted cash amounted to \$124,325 and \$284,190, respectively.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE A - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Investment in Solar Renewable Energy Credits (SRECs)

On April 22, 2010 and amended on August 17, 2010, the SEU entered into a contract to purchase 10,700 SRECs for approximately \$2,300,000 through October 13, 2015. On August 30, 2010, the SEU entered into a contract to resell the 10,700 SRECs in tranches of 2,700, 3,500, and 4,500 starting on October 1, 2014, October 1, 2015, and October 1, 2016, respectively for an aggregated price of approximately \$2,480,000.

Investments in SRECs held for sale at a later date are accounted for at cost using the average cost method plus the appreciation earned to date. For the year ended June 30, 2016, the SEU sold \$718,572 of investments in SRECs.

Program Loans Receivable

During the years ended June 30, 2017 and 2016, the SEU provided program loans to several parties for energy conservation measures, these programs loan receivables require interest rates ranging from 1.99% to 5.00%. Payments are due monthly and loans mature on various dates over a period ranging from four to ten years. Interest is reported in the period earned.

The SEU reviews program loans receivable on a recurring basis to determine if the loans are potentially uncollectible. The loans have been deemed collectible. The total program loan receivable as of June 30, 2017 and 2016 amounted to \$18,797,617 and \$10,781,151, respectively.

Deferred Financing Costs

In 2016 The Financial Accounting Standards Board (FASB) issued ASU 2015-03, "Interest-Imputation of Interest (Subtopic 835-30): Simplifying the Presentation of Debt Issuance Costs", regarding the presentation on the statement of financial position of the costs of issuance of debt and related amortization expense in the statement of activities. The new guidance requires presenting such anamortized costs as a direct deduction from the face amount of the debt. Amortization is required to be included with interest expense in the statement of activities.

Costs incurred in connection with the issuance of long-term debt are being amortized over the term of the related debt using the straight-line method, which approximates the effective interest rate method. Amortization for the years ended June 30, 2017 and 2016 amounted to \$29,565 and \$29,565 respectively.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE A - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Unrestricted Net Assets

Transfers to and from the DEO for the RGGI cap-and-trade program can be employed for any purpose designated by the Oversight Board. The Oversight Board, in accordance with the citation, designates the transfers to and from DEO from the RGGI cap-and-trade program to be specifically for the various programs handled by the DEO.

Temporarily Restricted Net Assets

Temporarily restricted net assets are contributions whose use has been limited by donors to a specific time period or purpose and whose restrictions have not been met.

Earnings from RGGI Auctions

Earnings from RGGI Auctions represent amounts entitled by the SEU from the DEO for the RGGI cap-and-trade program after the SEU was in control of the RGGI funds and activities. The amounts are reported in the period of the auction date.

Appropriations from the State of Delaware for Construction Programs

Earnings from energy efficiency capital improvements represent amounts entitled by the SEU for appropriations from the State of Delaware on capital improvements made to certain State of Delaware agencies (see Note C). The amounts are reported in the period that funds received from the long-term bonds issued are disbursed.

Contributions from State for Capital Improvements for Certain State of Delaware Agencies

The State of Delaware contributed \$11,270,000 for capital improvements for allocation to certain State of Delaware agencies as part of the long-term bonds issued (See Note C). The amount is reported in the period of the contribution as a temporarily restricted net asset. Amounts are released from temporarily restricted net assets in the period the payments for capital improvements are approved to the agencies if it is an agency that received an allocation of the State of Delaware contribution. Funds from the State of Delaware contribution are released prior to the disbursement of funds from the long-term bonds issued for capital improvements. For the years ended June 30, 2017 and 2016, \$1,164 and \$2,566,494, respectively, were released from temporarily restricted net assets related to the construction program.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE A - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Income Taxes Status

The SEU qualifies as a tax-exempt organization from federal income tax under Section 501(c)(3) of the Internal Revenue Code. However, income from certain activities not directly related to the SEU's tax exempt purpose may be subject to taxation as unrelated business income. As of June 30, 2017 the SEU has not engaged in any activities that are not directly related to its tax exempt purpose.

Although the entity is not subject to federal and state income taxes, the entity was required to adopt ASC 740, "Accounting for Income Taxes,", which applies to all entities including those that are tax exempt under 501(c)(3). ASC 740 clarifies the accounting and reporting for income taxes where interpretation of the tax law may be uncertain. ASC 740 prescribes a comprehensive model for financial statement recognition, measurement, presentation and disclosure of income tax uncertainties with respect to positions taken or expected to be taken in income tax returns.

Management has reviewed its current and past federal income tax positions and has determined, based on clear and unambiguous tax law and regulations, that the tax positions taken are certain and that there is no likelihood that a material tax assessment would be made if the respective government agency examined tax returns subject to audit. Accordingly, no provision for the effects of uncertain tax positions has been recorded.

Currently, the years ended June 30, 2016 and 2015 and the period from January 1, 2014 to June 30, 2014 are open and subject to examination by the Internal Revenue Service. However, the entity is not currently under audit nor has the entity been contacted by this jurisdiction. Any interest and penalties related to income taxes would be recorded as income tax expense. There are no interest and penalties as of June 30, 2017 and June 30, 2016.

Expense Allocation

The costs of providing various programs and other activities have been summarized by function in the statements of activities and the statements of functional expenses. Accordingly, certain costs have been allocated among the programs and supporting services benefited. Certain management and general expenses are allocated among the programs based on the budgeted expenditure amounts.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE A - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Fair Value Measures

ASC 820, "Fair Value Measurements and Disclosures" defines fair value, establishes a framework for measuring fair value under generally accepted accounting principles and enhances disclosures about fair value measurements. Fair value is defined under ASC 820 as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participation on the measurement date.

The fair value of the SEU's consolidated financial instruments include cash and cash equivalents, restricted cash and cash equivalents, loans receivable, investment in SRECs and assets whose use is limited approximate cost.

Reclassifications

Certain amounts in the 2016 financial statements were reclassified to conform to the 2017 presentation.

NOTE B - INVESTMENTS

Investments consisted of the following as of June 30:

	2017		2016		
Fixed Income Fund	Cost	Market	Cost	Market	
	\$ 20,319,087	\$ 20,092,871	\$ 26,945,918	\$ 26,890,639	

A summary of return of investment consisted of the following for the year ended June 30, 2017 and 2016.

	2017		 2016	
Interest income	\$	404,446	\$ 306,554	
Unrealized gain (loss)		(170,937)	37,841	
Interest on savings account	·	8,981	 33,388	
Total return	\$	242,490	\$ 377,783	

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE C - ASSETS WHOSE USE IS LIMITED

The composition of assets whose use is limited at June 30, 2017 and 2016 is as follows:

	2017		2016	
Held by trustee Cash and cash equivalents Funds held by trustee required for current liabilities	\$	115,116	\$	116,280
Non-current portion of funds held by trustee	\$	115,116	\$	116,280

During the year ended June 30, 2017 and 2016, the assets whose use is limited decreased as a result of disbursements for capital improvements (See Note A, Contributions from State for Capital Improvements for Certain State of Delaware Agencies).

NOTE D - FAIR VALUE MEASUREMENTS AND DISCLOSURES

SEU adopted ASC 820-10, "Fair Value Measurements and Disclosures". ASC 820 defines fair value, establishes a framework for measuring fair value under generally accepted accounting principles and enhances disclosures about fair value measurements. Fair value is defined under ASC 820 as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date.

As a basis for considering assumptions, ASC 820 establishes a hierarchical framework for measuring fair value (the fair value hierarchy) as follows:

Level 1 - Quoted prices in active markets for identical assets or liabilities. Level 1 assets include money market funds, debt and equity securities that are traded in active exchange market, as well as certain U.S. Treasury and other U.S. Governments and agencies that are highly liquid and are actively traded in over-the-counter markets.

Level 2 - Observable inputs other than Level 1 such as quoted prices for similar assets or liabilities; quoted prices in markets that are not active; or other inputs that are observable or can be corroborated by observable market data for substantially the same term of the assets or liabilities.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE D - FAIR VALUE MEASUREMENTS AND DISCLOSURES (CONTINUED)

Level 3 - Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities.

A financial instrument's categorization within the valuation hierarchy is based upon the lowest level of input that is significant to the fair value measurement.

The valuation methodologies used for assets measured at fair value may produce a fair value calculation that would not be indicative of net realizable values or reflective of future fair values. Furthermore, although SEU believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The table below presents the financial instruments carried at fair value as of June 30, 2017 and June 30, 2016 by the ASC 820 valuation hierarchy defined above.

June 30, 2017	Fair Value	(Level 1)	(Level 2)	(Level 3)
Fixed Income Fund	\$ 20,092,871	\$ 20,092,871	\$ -	\$ -
	\$ 20,092,871	\$ 20,092,871	\$ -	\$ -
June 30, 2016	Fair Value	(Level 1)	(Level 2)	(Level 3)
Fixed Income Fund	\$ 26,890,639	\$ 26,890,639	\$ -	\$
	\$ 26,890,639	\$ 26,890,639	\$ -	\$ -

NOTE E - LONG-TERM BONDS

On August 1, 2012, the SEU issued Energy Efficient Revenue Bonds, Series 2012 Bonds ("Bonds"), in the amount of \$67,435,000 through the State of Delaware with varying maturity dates through September 15, 2034. The proceeds from the bonds will be used for funding projects consisting of the design, construction and installation of certain conservation measures at the facilities of certain state agencies, interest until the installations are complete and the payment of cost of issuance of the bonds. Bonds mature by tranches on September 15 of each year. Interest, at the rates set forth at the time of issuance, is payable each September 15 and March 15.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE E - LONG TERM BONDS (CONTINUED)

Long-term bonds consist of the following:

Series 2011 bonds: due in varying installments	
starting September 15, 2013 through September	
15, 2034, plus interest at rates ranging from 2%	
to 5%	\$ 57,250,000
Unamortized original issue discount	(472,509)
Unamortized original issue premium	3,034,112
Unamortized debt issuance costs	(445,687)
Bonds payable, net of unamortized discounts and premiums	\$ 59,365,916

In prior years, the entity had debt issuance costs as a deferred charge in the statement of financial position and amortization of such costs in the statement of activity as amortization. To comply with new GAAP presentation requirements, in 2017, the entity began reporting such costs as a direct deduction from the face amount of the related debt (as noted above) and reclassified prior year amounts, resulting in a reduction of total 2016 assets by \$475,252. The change did not affect the net assets of the entity. The future maturities of the outstanding principal of the debt are as follows:

Year ending June 30,	Amount
2018	\$ 3,435,000
2019	2,285,000
2020	2,405,000
2021	2,570,000
2022	2,655,000
Thereafter	43,900,000
	57,250,000
Unamortized original issue discount	(472,509)
Unamortized original issue premium	3,034,112
Unamortized debt issuance costs	(445,687)
	59,365,916
Current portion	(3,435,000)
	\$ 55,930,916

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE E - LONG-TERM BONDS (CONTINUED)

Interest expense, excluding amortization of bond premiums and discounts and debt issuance costs, for the years ended June 30, 2017 and June 30, 2016 on long-term bonds amounted to \$2,638,244 and \$27,944 respectively.

NOTE F - LEASES

Prior to June 2015, the SEU had rented an office space which was paid on a month to month basis and had no long-term commitment. In June 2015, the SEU entered into a new office space agreement which is an operating lease. The lease expires in May 2018 and requires monthly payments of \$2,000.

In July 2014, the SEU entered into an operating vehicle lease agreement with a monthly payment of \$525 over three years.

The total lease expense for the years ended June 30, 2016 and 2016 amounted to \$31,438 and \$32,304 respectively.

Future minimum lease payments are as follows:

June 30,	A	Amount	
2018	\$	22,525	

NOTE G - RELATED PARTIES

As of June 30, 2017 and 2016, the Energy Coordinator for the State of Delaware was serving on the Board of the SEU, as required by law. In addition, four members on the Board were employed by the State of Delaware and two members on the Oversight Board were serving on the Delaware General Assembly.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE H - COMMITMENTS

The SEU has an employment agreement with a certain key executive whereby the SEU is committed to pay severance under the agreement in the event employment of this key executive is terminated (other than voluntarily by the executive or by the SEU for cause or other events as defined in the agreements). The SEU commitment to pay under these agreements amounted to approximately \$30,000 as of June 30, 2017.

NOTE I - IMPACT OF RECENT ACCOUNTING PRONOUNCEMENTS

In May 2014, the FASB issued amended guidance for reporting revenue from contracts with customers. This guidance affects any entity using U.S. GAAP that either enters into contracts with customers (clients) to transfer goods or services or enters into contracts for the transfer of nonfinancial assets unless those contracts are within the scope of other standards (e.g., insurance contracts or lease contracts). The core principle of the guidance is that an entity should recognize revenue to depict the transfer of promised goods or services to customers (clients) in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. The new standard also requires enhanced disclosures regarding the nature, amount, timing, and uncertainty of revenue and the related cash flows arising from contracts with customers. The majority of the Entity's revenue should not be affected by this new standard. The Entity continues to evaluate the impact of adoption of this new standard and how it might impact its revenue recognition policies. This standard is effective for the fiscal year beginning July 1, 2019.

In February 2016, the FASB issued new guidance on Leases to increase transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. The new standard establishes a right-of-use (ROU) model that requires a lessee to record a ROU asset and lease liability on the balance sheet for all leases with terms longer than 12 months. Leases will be classified as either finance or operating with classification affecting the pattern of expense recognition in the income statement. The new standard is effective for fiscal years beginning after December 15, 2019. A modified retrospective transition approach is required for lessees for capital and operating leases existing at, or entered into after, the beginning of the earliest comparative period presented in the consolidated financial statements, with certain practical expedients available. Management is currently evaluating the impact of its adoption of the new standard, which includes compiling a list of all contracts that meet the definition of a lease under the new standard and determine the proper classification and accounting treatment to determine the ultimate impact the new standard will have on the consolidated financial statements.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE I - IMPACT OF RECENT ACCOUNTING PRONOUNCEMENTS (CONTINUED)

In August 2016 the Financial Accounting Standards Board ("FASB") issued ASU 2016-14 "Presentation of Financial Statements for Not-for-Profit Entities" which targeted improvements to the not-for-profit ("NFP") financial reporting model. Under the new guidance net assets reporting will be streamlined and clarified, differences in the nature of donor restrictions will be disclosed in the notes with an emphasis on how and when resources can be used, new disclosures will highlight restrictions on the use of resources that make otherwise liquid assets unavailable for meeting near-term financial requirements, and entities will be required to disclosure the extent to which the statement of financial position comprises financial assets the extent to which such assets can be converted to cash within one year. There are certain additional matters with respect to the presentation of operating subtotals, internal transfers, and the reporting of expenses including disclosures about the methods used to allocate costs among program and support functions. The new standard is effective for fiscal years beginning after December 15, 2017. Management is reviewing how this new standard will impact the consolidated financial statements.

NOTE J - SUBSEQUENT EVENTS

Management has reviewed and evaluated subsequent events through October 30, 2017, the date the consolidated financial statements were available to be issued, and has determined there were no matters that require adjustments to or disclosure in the June 30, 2017 consolidated financial statements.